

060002242

INSTRUMENT PREPARED BY
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE
OF VIRGINIA SECTION 45.1-361.26

V I R G I N I A:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: CNX Gas Company LLC) VIRGINIA GAS
RELIEF SOUGHT: POOLING OF INTERESTS IN) AND OIL BOARD
DRILLING UNIT **EE-13** LOCATED) DOCKET NO.
IN THE **OAKWOOD COALBED METHANE GAS**) **04-0921-1333-01**
FIELD I PURSUANT TO VA. CODE)
§§ 45.1-361.21 AND 45.1-361.22, FOR)
THE PRODUCTION OF OCCLUDED NATURAL)
GAS PRODUCED FROM COALBEDS AND ROCK)
STRATA ASSOCIATED THEREWITH (herein)
Collectively referred to as)
"Coalbed Methane Gas" or "Gas"))
LEGAL DESCRIPTION:)
DRILLING UNIT NUMBER **EE-13**)
(herein "Subject Drilling Unit"))
IN THE OAKWOOD COALBED METHANE GAS FIELD I)
HURRICANE MAGISTERIAL DISTRICT,)
VANSANT QUADRANGLE)
BUCHANAN COUNTY, VIRGINIA)
(the "Subject Lands" are more)
particularly described on **Exhibit**)
A, attached hereto and made a)
part hereof))

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for final hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on **April 18, 2006** at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, Virginia.

2. Appearances: Mark Swartz, Esquire, of the firm Swartz Law Offices PLLC, appeared for the Applicant; and Sharon M. B. Pigeon, Assistant Attorney General, was present to advise the Board.

3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 et seq., the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a search of the reasonably available sources to determine the identity and whereabouts of gas and oil owners, coal owners, mineral owners and/or potential owners, i.e., persons identified by Applicant as having ("Owner") or claiming ("Claimant") the rights to

Coalbed Methane Gas in all coal seams below the Tiller Seam, including the Upper Seaboard, Greasy Creek, Middle Seaboard, Lower Seaboard, Upper Horsepen, Middle Horsepen, War Creek, Lower Horsepen, Pocahontas No. 9, Pocahontas No. 8, Pocahontas No. 7, Pocahontas No. 6, Pocahontas No. 5, Pocahontas No. 4, Pocahontas No. 3, Pocahontas No. 2 and various unnamed coal seams, coalbeds and rock strata associated therewith (hereafter "Subject Formation") in Subject Drilling Unit underlying and comprised of Subject Lands; (2) represented it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code §§ 45.1-361.19 and 45.1-361.22, to notice of the Application filed herein; and (3) that the persons set forth in their Application and Notice of Hearing have been identified by Applicant through its due diligence as Owners or Claimants of Coalbed Methane Gas interests underlying Subject Drilling Unit and that the persons identified in **Exhibit B-3** attached hereto are persons identified by Applicant who may be Owners or Claimants of Coalbed Methane Gas interests in Subject Formation who have not heretofore agreed to lease or sell to the Applicant and/or voluntarily pool their Gas interests. Conflicting Gas Owners/Claimants in Subject Drilling Unit are listed on **Exhibit E**. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of due process.

4. Amendments: **None**

5. Dismissals: **None**

6. Relief Requested: Applicant requests (1) that pursuant to Va. Code § 45.1-361.22, including the applicable portions of Va. Code § 45.1-361.21, the Board pool all the rights, interests and estates in and to the Gas in Subject Drilling Unit, including the pooling of the interests of the Applicant and of the known and unknown persons named in **Exhibit B-3** hereto and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas, produced from or allocated to the Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "Well Development and/or Operation in the Subject Drilling Unit"), and (2) that the Board designate **CNX Gas Company LLC** as as Unit Operator.

7. Relief Granted: The Applicant's requested relief in this cause be and hereby is granted: (1) Pursuant to Va. Code § 45.1-361.21.C.3, **CNX Gas Company LLC** hereafter "Unit Operator" is designated as the Unit Operator authorized to drill and operate the Coalbed Methane Gas well in the Subject Drilling Unit at the location depicted on the plat attached hereto as **Exhibit A**, subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; to the Oakwood Coalbed Methane Gas Field I Order OGCB 3-90, dated May 18, 1990, as amended; to §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; and to §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and (2) all the interests and estates in and to the Gas in Subject Drilling Unit, including that of the Applicant

and of the known and unknown persons listed on **Exhibit B-3**, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the Subject Formation in the Subject Drilling Unit underlying and comprised of the Subject Lands.

Pursuant to the Oakwood I Field Rules promulgated under the authority of Va. Code § 45.1-361.20, the Board has adopted the following method for the calculation of production and revenue and allocation of allowable costs for the production of Coalbed Methane Gas.

For Frac Well Gas. - Gas shall be produced from and allocated to only the **80-acre** drilling unit in which the well is located according to the undivided interests of each Owner/Claimant within the unit, which undivided interest shall be the ratio (expressed as a percentage) that the amount of mineral acreage within each separate tract that is within the Subject Drilling Unit, when platted on the surface, bears to the total mineral acreage, when platted on the surface, contained within the entire **80-acre** drilling unit in the manner set forth in the Oakwood I Field Rules.

8. Election and Election Period: In the event any Owner or Claimant named in **Exhibit B-3** hereto does not reach a voluntary agreement to share in the operation of the well located in the Subject Drilling Unit, at a rate of payment mutually agreed to by said Gas Owner or Claimant and the Unit Operator, then such person named may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 to the designated Unit Operator at the address shown below within thirty (30) days from the date of receipt of a copy of this Order. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Well Development and Operation of the Drilling Unit: Any Gas Owner or Claimant named in **Exhibit B-3** who does not reach a voluntary agreement with the Unit Operator may elect to participate in the Well Development and Operation in the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs of the Well Development contemplated by this Order for Gas produced pursuant to the Oakwood I Field Rules, including a reasonable supervision fee, as more particularly set forth in Virginia Gas and Oil Board Regulation 4 VAC 25-160-100 (herein "Completed-for-Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Completed-for-Production Cost as set forth below to the

Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The Completed-for-Production Cost for the Subject Drilling Unit is as follows:

Completed-for-Production Cost: **\$230,376.87**

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operators' "Interest in Unit" times the Completed-for-Production Cost set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Completed-for-Production Cost as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the Well Development and Operation in Subject Drilling Unit under Paragraph 9.1 above, any Gas Owner or Claimant named in **Exhibit B-3** hereto who does not reach a voluntary agreement with the Unit Operator may elect to accept a cash bonus consideration of **\$1.00** per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Coalbed Methane Gas produced from any Well Development and Operation covered by this Order multiplied by that person's Interest in Unit or proportional share of said production [for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person] as fair, reasonable and equitable compensation to be paid to said Gas Owner or Claimant. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within one hundred twenty (120) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, subject to a final legal determination of ownership, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing person in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

Subject to a final legal determination of ownership, the

election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to and hereby does lease and assign, its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant.

- 9.3. Option 3 - To Share In The Well Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the Well Development and Operation in Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a Cash Bonus Consideration under Paragraph 9.2 above, any Gas Owner or Claimant named in **Exhibit B-3** hereto who does not reach a voluntary agreement with the Unit Operator may elect to share in the Well Development and Operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator"] so that the proportionate part of the Completed-for-Production Cost hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Applicant until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Cost allocable to the interest of such Carried Well Operator. When the Applicant recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such Well Development and Operation.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the rights, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to have and hereby does assign its rights, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant for the period of time during which its interest is carried as above provided prior to its reversion back to

such electing person.

10. Failure to Properly Elect: In the event a person named in **Exhibit B-3** hereto does not reach a voluntary agreement with the Unit Operator and fails to elect within the time, in the manner and in accordance with the terms of this Order, one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed Well Development and Operation in Subject Drilling Unit and shall be deemed, subject to a final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant. Persons who fail to properly elect shall be deemed, subject to a final legal determination of ownership, to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from the Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person named in **Exhibit B-3** elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Completed-for-Production Cost as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interest, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within one hundred twenty (120) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person named in **Exhibit B-3** is unable to reach a voluntary agreement to share in the Well Development and Operation contemplated by this Order at a rate of payment agreed to mutually by said Owner or Claimant and the Unit Operator, or fails to make an election under Paragraph 9.1 above, then subject to a final legal determination of ownership, such person shall be deemed to have and shall have assigned unto Applicant such person's right, interests, and claims in and to said well, and other share in production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said election.

13. Unit Operator (or Operator): **CNX Gas Company LLC** shall be and hereby is designated as Unit Operator authorized to drill and operate the Coalbed Methane Well in Subject Formation in Subject Drilling Unit, all subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations; the Oakwood Coalbed Gas Field I Order OGCB 3-90, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

**CNX Gas Company LLC
P.O. Box 947
Bluefield, VA 24605
Attn: Leslie K. Arrington**

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of the well(s) within the Subject Drilling Unit and/or the well(s) outside the Subject Drilling Unit but from which production is allocated to the Subject Drilling Unit within Seven Hundred and Thirty (730) days from the date of the Order and shall prosecute same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums then payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which all wells covered by the Order and/or all wells from which production is allocated to the Subject Drilling Unit are permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the petition for appeal and the final Order of the Circuit Court shall be excluded in calculating the two-year period referred to herein.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are chargeable against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

The Applicant represented to the Board that there **are** unknown or unlocatable claimants in **Tract(s) 4** of the Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.1 and the Unit Operator has represented to the Board that there **are** conflicting claimants in **Tract(s) 4** of the Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.2 hereof. Therefore, by this Order, the Escrow Agent named herein or any successor named by the Board, **is** required to establish an interest-bearing escrow account for **Tract(s) 4** of the Subject Drilling Unit (herein "Escrow Account"), and to receive funds and account to the Board pursuant to its agreement for the escrowed funds hereafter described in Paragraphs 16.1 and 16.2:

16.1. Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and, pursuant to Va. Code § 45.1-361.21.D, said sums shall be deposited by the Unit Operator into the Escrow Account, commencing within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are being deposited. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with Va. Code § 45.1-361.21.D.

16.2 Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment, together with Participating Operator's Proportionate Costs paid to Unit Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Va. Code §§ 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4, be deposited by the Operator into the Escrow Account within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.

17. Special Findings: The Board specifically and specially finds:

17.1. **CNX Gas Company LLC**, a Virginia limited liability company is duly authorized and qualified to transact business in the Commonwealth of Virginia;

17.2. **CNX Gas Company LLC** has the authority to explore, develop and maintain the properties and assets, now owned or hereafter acquired, consented to serve as Coalbed Methane Gas Unit

Operator for Subject Drilling Unit and to faithfully discharge the duties imposed upon it as Unit Operator by statute and regulations;

17.3. **CNX Gas Company LLC** is an operator in the Commonwealth of Virginia, and has satisfied the Board's requirements for operations in Virginia;

17.4 **CNX Gas Company LLC** claims ownership of gas leases, Coalbed Methane Gas leases, and/or coal leases representing **88.3750** percent of the oil and gas interest/claims in and to Coalbed Methane Gas and **88.3750** percent of the coal interest/claims in and to Coalbed Methane Gas in Subject Drilling Unit; and, Applicant claims the right to explore for, develop and produce Coalbed Methane Gas from Subject Formations in Subject Drilling Unit in **Buchanan** County, Virginia, which Subject Lands are more particularly described in **Exhibit A**;

17.5. The estimated total production from Subject Drilling Unit is **125 MMCF to 550 MMCF**. The estimated amount of reserves from the Subject Drilling Unit is **125 MMCF to 550 MMCF**;

17.6. Set forth in **Exhibit B-3**, is the name and last known address of each Owner or Claimant identified by the Applicant as having or claiming an interest in the Coalbed Methane Gas in Subject Formation in Subject Drilling Unit underlying and comprised of Subject Lands, who has not, in writing, leased to the Applicant or the Unit Operator or agreed to voluntarily pool his interests in Subject Drilling Unit for its development. The interests of the Respondents listed in **Exhibit B-3** comprise **11.6250** percent of the oil and gas interests/claims in and to Coalbed Methane Gas and **11.6250** percent of the coal interests/claims in and to Coalbed Methane Gas in Subject Drilling Unit;

17.7 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in the Wells are those options provided in Paragraph 9 above;

17.8 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person listed and named in **Exhibit B-3** hereto the opportunity to recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of Coalbed Methane Gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within

sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt by Unit Operator to each Respondent named in **Exhibit B-3** pooled by this Order and whose address is known.

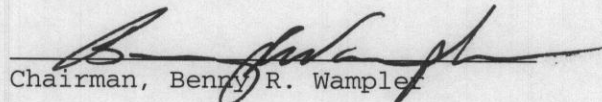
19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

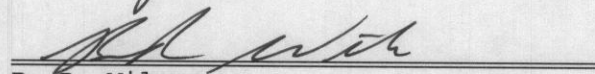
21. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court.

22. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 22nd day of June, 2006, by a majority of the Virginia Gas and Oil Board.

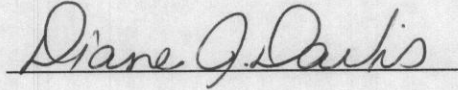

Chairman, Benny R. Wampler

DONE AND PERFORMED this 24th day of June, 2006, by Order of this Board.


B. R. Wilson
Principal Executive To The Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF WASHINGTON)

Acknowledged on this 22nd day of June, 2006,
personally before me a notary public in and for the Commonwealth of
Virginia, appeared Benny Wampler, being duly sworn did depose and say
that he is Chairman of the Virginia Gas and Oil Board, that he executed
the same and was authorized to do so.

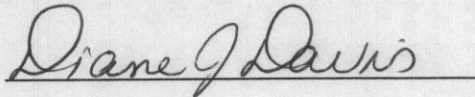


Notary Public

My commission expires: September 30, 2009

STATE OF VIRGINIA)
COUNTY OF WASHINGTON)

Acknowledged on this 26th day of June, 2006,
personally before me a notary public in and for the Commonwealth of
Virginia, appeared B. R. Wilson, being duly sworn did depose and say
that he is Principal Executive to the Staff of the Virginia Gas and Oil
Board, that he executed the same and was authorized to do so.



Notary Public

My commission expires: September 30, 2009

PROPERTY LINES SHOWN WERE TAKEN FROM MAPS PROVIDED
BY CNX LAND RESOURCES, Inc. AND WERE NOT SURVEYED.

N 311,623.41
E 965,955.40

N 311,552.06
E 967,820.64

80 ACRE UNIT

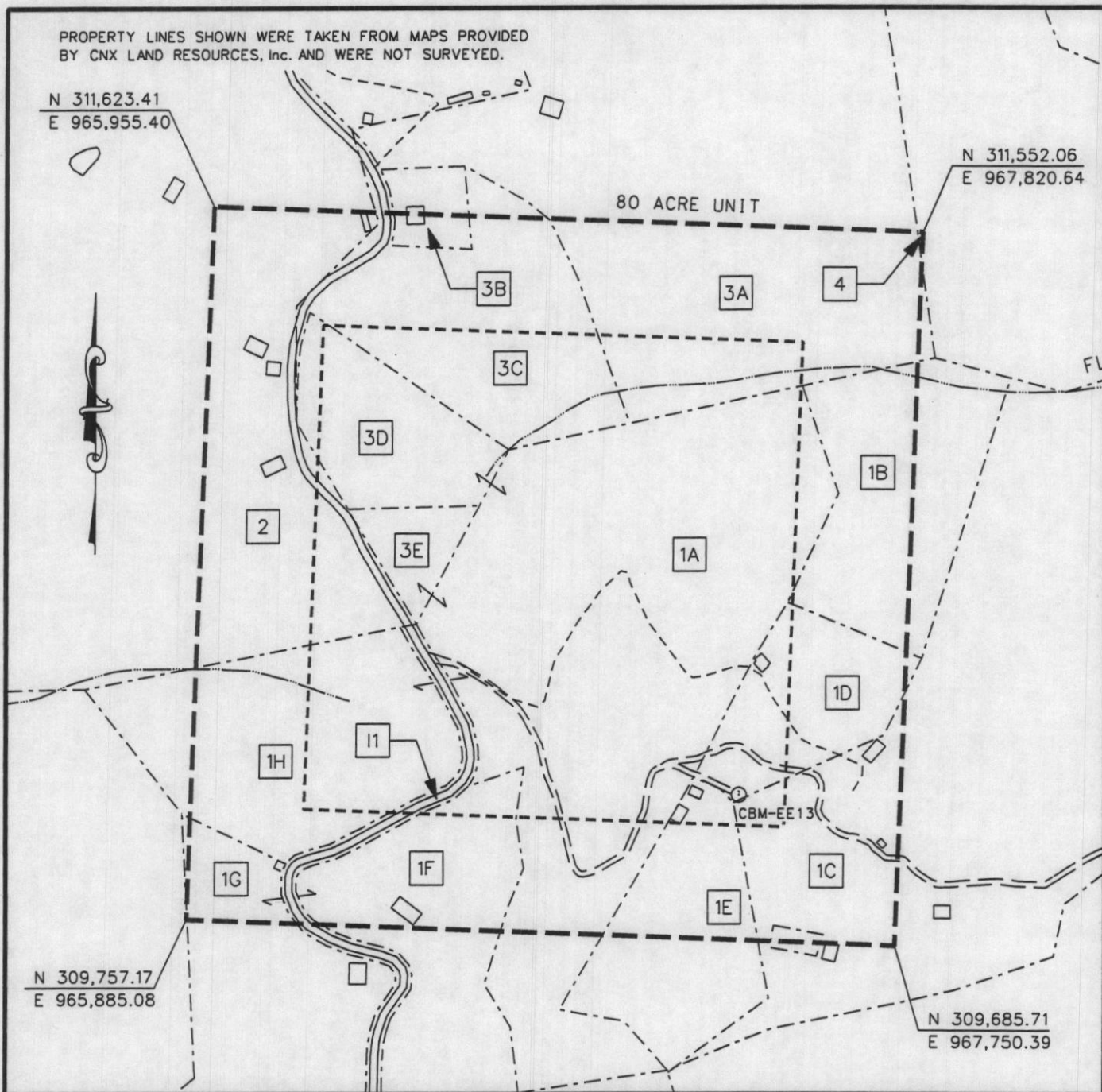


EXHIBIT A
OAKWOOD FIELD
UNIT EE-13
FORCE POOLING
VGOB-04-0921-1333-01

Company CNX Gas Company LLC

Well Name and Number UNIT EE13

Tract No. _____ Elevation _____

County Buchanan District Hurricane

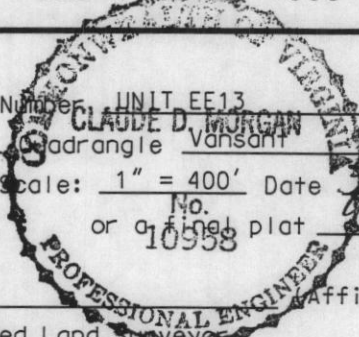
Scale: 1" = 400' Date 3/13/06

This plat is a new plat X ; an updated plat _____

or a final plat _____

Form DGO-GO-7
Rev. 9/91

Claude D. Morgan
Licensed Professional Engineer or Licensed Land Surveyor



(Affix Seal)

CNX Gas Company LLC

UNIT EE-13

Tract Identifications

1. Harrison-Wyatt, LLC (Big Axe Tr. 9) – All Minerals
Island Creek Coal Company/Consol Energy, Inc. - Coal Below Drainage Leased
Jewell Smokeless Coal Corporation - Coal Above Jawbone Seam Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased
49.03 acres 61.2875%
- 1A. Clyde McGlothlin Heirs - Surface
- 1B. Deladies VanDyke - Surface
- 1C. Deladies VanDyke - Surface
- 1D. Bobby Fletcher, et al - Surface
- 1E. Deladies VanDyke - Surface
- 1F. Lowell D. Ray, et ux - Surface
- 1G. Lowell D. Ray, et ux – Surface
- 1I. Commonwealth of Virginia – Surface
2. ACIN, LLC – All Minerals except Oil Gas and CBM
Pine Mountain Oil and Gas, Inc. – Oil, Gas and CBM
Equitable Resources Exploration – Oil and Gas Leased
Unknown Surface Owner
9.29 acres 11.6125%
3. Harrison-Wyatt, LLC. (Big Axe Tr. 54) – All Minerals
Island Creek Coal Company/Consol Energy, Inc. - Coal Below Drainage Leased
Jewell Smokeless Coal Corporation - Coal Above Drainage Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased
Robert M. Elswick, Jr. Heirs, Successors or Assigns - Surface
21.67 acres 27.0875%
- 3A. Unknown Surface Owner
- 3B. Unknown Surface Owner
- 3C. Unknown Surface Owner
- 3D. Clyde McGlothlin Heirs – Surface
- 3E. Clyde McGlothlin Heirs – Surface
4. E.B. "Gene" Seale, C.P.A., Trustee of Oryn Treadway, Jr. Trust and The John
Tolman Sheffield Trust (50%) – Fee
B.F.McGlothlin Heirs, Successors or Assigns (50%) – Fee (except Pocahontas No. 3 Coal Seam)
Island Creek Coal Company/Consol Energy, Inc. (50%) – Pocahontas No. 3 Coal Seam
Island Creek Coal Company/Consol Energy, Inc. – Coal In and Below Tiller Seam Leased
0.01 acres 0.0125%

Exhibit B-3
Unit EE-13
Docket #VGOB 04-0921-1333-01
List of Unleased Owners/Claimants

	Acres in Unit	Percent of Unit
I. <u>COAL FEE OWNERSHIP</u>		
<u>Tract #2 - 9.29 acres</u>		
(1) ACIN, LLC c/o Western Pocahontas Properties LP P.O. Box 2827 1035 Third Ave., Suite 300 Huntington, WV 25727	9.29 acres	11.6125%
<u>CBM Royalty Owner (no conflict):</u>		
Pine Mountain Oil & Gas, Inc. Attn: Tax Department P.O. Box 714916 Columbus, OH 43271-4916		
<u>Tract #4 - 0.01 acres</u>		
(1) Trustee of Oryn Treadway, Jr. Trust and/or John Tolman Sheffield Trust c/o Brandi Sheffield 125 West Lane Kerrville, TX 78028	0.01 acres	0.0125%
(2) B.F. & Annie McGlothlin Heirs, Devisees, Successors or Assigns (exc. P3 seam)	0.0050 acres 1/2 of 0.01 acres	0.0063%
(1) Bennie McGlothlin Rt. 4 Box 420 Gate City, VA 24251	0.00015 acres 1/33 of 15.72 acres	0.000189%
(2) Bonnie McGlothlin Rt. 1, Box 182 Hiltons, VA 24258	0.00015 acres 1/33 of 15.72 acres	0.000189%
(3) Ralph Edward McGlothlin 100 Collins Crest Cedar Bluff, VA 24609	0.00015 acres 1/33 of 15.72 acres	0.000189%
(4) Robert D. McGlothlin Heirs, Devisees, Successors or Assigns		
(a) Patricia S. McGlothlin 6293 Wilderness Road Dublin, VA 24084	0.00023 acres 1/22 of 15.72 acres	0.000284%
(5) Ruby B. McGlothlin Heirs, Devisees, Successors or Assigns		
(a) Ann M. Lilly 16540 Heron Coach Way #406 Fort Myers, FL 33908	0.00023 acres 1/22 of 15.72 acres	0.000284%
(6) Helen E. Counts 1334 Augusta Street Bluefield, WV 24701	0.00045 acres 1/11 of 15.72 acres	0.000568%

Exhibit B-3
Unit EE-13
Docket #VGOB 04-0921-1333-01
List of Unleased Owners/Claimants

	Acres in Unit	Percent of Unit
(7) Joseph Blair McGlothlin P. O. Box 71 Cedar Bluff, VA 24609	0.00023 acres 1/22 of 15.72 acres	0.000284%
(8) Katherine M. & John Warren 2208 Wingfield Road Charlottesville, VA 22901	0.00023 acres 1/22 of 15.72 acres	0.000284%
(9) Nannie P. Lockhart 9625 Alfaree Road Richmond, VA 23237-3330	0.00045 acres 1/11 of 15.72 acres	0.000568%
(10) Mary & Donald A. McGlothlin, Sr. P.O. Box 909 Grundy, VA 24614	0.00015 acres 1/33 of 15.72 acres	0.000189%
(11) Billy Sue Dixon Heirs, Devisees, Successors or Assigns		
(a) Hobart Dixon 14121 Heather Rd. Bristol, VA 24202	0.00015 acres 1/33 of 15.72 acres	0.000189%
(12) Peggy & Henry Durham 2232 Island Road Blountville, TN 37617	0.00015 acres 1/33 of 15.72 acres	0.000189%
(13) Rose Myrtle Wampler Heirs, Devisees, Successors or Assigns		
(a) Sherry W. Bennett 425 Amos Lane, Lot 37 Moneta, VA 24121	0.00015 acres 1/33 of 15.72 acres	0.000189%
(b) Pauline W. Shortridge 9217 Brentsville Road Manassas, VA 20112	0.00015 acres 1/33 of 15.72 acres	0.000189%
(c) F.E. Wampler 22784 Osprey Ridge Road Bristol, VA 24202	0.00015 acres 1/33 of 15.72 acres	0.000189%
(14) Woodrow & Sally McGlothlin Heirs, Devisees, Successors or Assigns P.O. Box 266 Oakwood, VA 24631	0.00045 acres 1/11 of 15.72 acres	0.000568%
(15) Doris Ann McGlothlin P. O. Box 428 Raven, VA 24639	0.00013 acres 2/77 of 15.72 acres	0.000162%
(16) Francis Ann Borkey 503 Ridgley Lane Richmond, VA 23229	0.00006 acres 1/77 of 15.72 acres	0.000081%
(17) James Lloyd McGlothlin 998 Glenwood Street Cedar Bluff, VA 24609	0.00006 acres 1/77 of 15.72 acres	0.000081%

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Unit EE-13
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	Acres in Unit	Percent of Unit
(18) Una Lee Mulligan Bailey P. O. Box 51 Richlands, VA 24641	0.00006 acres 1/77 of 15.72 acres	0.000081%
(19) Cecil Earl McGlothlin P.O. Box 194 Wingo, KY 42088	0.00006 acres 1/77 of 15.72 acres	0.000081%
(20) Norman L. McGlothlin 6107 63rd Place Riverdale Hill, MD 20737	0.00006 acres 1/77 of 15.72 acres	0.000081%
(21) Dorothy Mullins Heirs, Devisees, Successors or Assigns		
(a) Ann Mullins Washburn 3343 Notingham Drive Tallahassee, FL 32312	0.00008 acres 1/66 of 15.72 acres	0.000095%
(b) Michael M. Mullins 1445 Westerly Terrace Los Angeles, CA 90026	0.00008 acres 1/66 of 15.72 acres	0.000095%
(22) Charles Robert Dixon Rt.4 200 Heather Road Bristol, VA 24201	0.00015 acres 1/33 of 15.72 acres	0.000189%
(23) Gladys Jessee 413 North Street Richlands, VA 24641	0.00015 acres 1/33 of 15.72 acres	0.000189%
(24) Frankie Mae Street Heirs, Devisees, Successors or Assigns		
(a) H. A. Street, Trustee Will of Frankie Mae Street P.O. Drawer 2100 Grundy, VA 24614-1179		
(b) N. D. Street, Trustee Will of Frankie Mae Street P.O. Drawer 2100 Grundy, VA 24614-1179		
(c) Gaynell S. Fowler P.O. Box 1179 Grundy, VA 24614-1179	0.00006 acres 1/88 of 15.72 acres	0.000071%
(d) James H. Street P. O. Box 2100 Grundy, VA 24614	0.00003 acres 1/176 of 15.72 acres	0.000036%
(e) Marcus A. Street Address Unknown	0.00003 acres 1/176 of 15.72 acres	0.000036%
(f) Robert D. Street Address Unknown	0.00002 acres 1/264 of 15.72 acres	0.000024%

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Unit EE-13
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	Acres in Unit	Percent of Unit
(g) David A. Street Address Unknown	0.00002 acres 1/264 of 15.72 acres	0.000024%
(h) Lauren F. Street Address Unknown	0.00002 acres 1/264 of 15.72 acres	0.000024%
(i) Russell K. Street #110 Buford Avenue Windsor Place Anderson, SC 29621	0.00006 acres 1/88 of 15.72 acres	0.000071%
(j) Susan S. Hoffman 814 North Wood Street Logan, OH 43138-1121	0.00001 acres 1/352 of 15.72 acres	0.000018%
(k) Colleen S. Mellors 17 Commercial Road Devizes, Wiltshire SNID-1UK	0.00001 acres 1/352 of 15.72 acres	0.000018%
(l) Stephen Street RD 1, Sunset Lake Road Richmond, OH 43944	0.00001 acres 1/352 of 15.72 acres	0.000018%
(m) Lisa Street RD 1, Sunset Lake Road Richmond, OH 43944	0.00001 acres 1/352 of 15.72 acres	0.000018%
(n) Nelgie Lane Street P. O. Box 1460 Grundy, VA 24614	0.00006 acres 1/88 of 15.72 acres	0.000071%
(o) Barry Dale Norris P. O. Box 3328 Johnson City, TN 37615	0.00001 acres 1/440 of 15.72 acres	0.000014%
(p) Michael Norris 590 County Home Road Blountville, TN 37617	0.00001 acres 1/440 of 15.72 acres	0.000014%
(q) Ann Norris Reid 2924 SE Alder Street Portland, OR 97214	0.00001 acres 1/440 of 15.72 acres	0.000014%
(r) Frank Arthur Norris 2005 Sandlewood Drive Dunwoody, GA 30350	0.00001 acres 1/440 of 15.72 acres	0.000014%
(s) Dwight Douglas Norris P.O. Box 3147 Blountville, TN 37617	0.00001 acres 1/440 of 15.72 acres	0.000014%
(t) Benjamin A. Street Rt. 2, Box 125 Vansant, VA 24656	0.00002 acres 1/264 of 15.72 acres	0.000024%
(u) Daniel S. Street Rt. 2, Box 125 Vansant, VA 24656	0.00002 acres 1/264 of 15.72 acres	0.000024%

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	Acres in Unit	Percent of Unit
(v) Jill Nicole Street Rt. 2, Box 125 Vansant, VA 24656	0.00002 acres 1/264 of 15.72 acres	0.000024%
II. <u>OIL & GAS FEE OWNERSHIP</u>		
<u>Tract #2 - 9.29 acres</u>		
(1) Pegasus Resource Company * Attn: Tax Department P.O. Box 4000 Lebanon, VA 24266	9.29 acres	11.6125%
<u>Tract #4 - 0.01 acres</u>		
(1) Trustee of Oryn Treadway, Jr. Trust and/or John Tolman Sheffield Trust c/o Brandi Sheffield 125 West Lane Kerrville, TX 78028	0.01 acres	0.0125%
(2) B.F. McGlothlin Heirs, Devisees, Successors or Assigns (exc. P3 seam)	0.0050 acres 1/2 of 0.01 acres	0.0063%
(1) Bennie McGlothlin Rt.4 Box 420 Gate City, VA 24251	0.00015 acres 1/33 of 15.72 acres	0.000189%
(2) Bonnie McGlothlin Rt. 1, Box 182 Hiltons, VA 24258	0.00015 acres 1/33 of 15.72 acres	0.000189%
(3) Ralph Edward McGlothlin 100 Collins Crest Cedar Bluff, VA 24609	0.00015 acres 1/33 of 15.72 acres	0.000189%
(4) Robert D. McGlothlin Heirs, Devisees, Successors or Assigns		
(a) Patricia S. McGlothlin 6293 Wilderness Road Dublin, VA 24084	0.00023 acres 1/22 of 15.72 acres	0.000284%
(5) Ruby B. McGlothlin Heirs, Devisees, Successors or Assigns		
(a) Ann M. Lilly 16540 Heron Coach Way #406 Fort Myers, FL 33908	0.00023 acres 1/22 of 15.72 acres	0.000284%
(6) Helen E. Counts 1334 Augusta Street Bluefield, WV 24701	0.00045 acres 1/11 of 15.72 acres	0.000568%
(7) Joseph Blair McGlothlin P. O. Box 71 Cedar Bluff, VA 24609	0.00023 acres 1/22 of 15.72 acres	0.000284%

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	Acres in Unit	Percent of Unit
(8) Katherine M. & John Warren 2208 Wingfield Road Charlottesville, VA 22901	0.00023 acres 1/22 of 15.72 acres	0.000284%
(9) Nannie P. Lockhart 9625 Alfaree Road Richmond, VA 23237-3330	0.00045 acres 1/11 of 15.72 acres	0.000568%
(10) Mary & Donald A. McGlothlin, Sr. P.O. Box 909 Grundy, VA 24614	0.00015 acres 1/33 of 15.72 acres	0.000189%
(11) Billy Sue Dixon Heirs, Devisees, Successors or Assigns		
(a) Hobart Dixon 14121 Heather Rd. Bristol, VA 24202	0.00015 acres 1/33 of 15.72 acres	0.000189%
(12) Peggy & Henry Durham 2232 Island Road Blountville, TN 37617	0.00015 acres 1/33 of 15.72 acres	0.000189%
(13) Rose Myrtle Wampler Heirs, Devisees, Successors or Assigns		
(a) Sherry W. Bennett 425 Amos Lane, Lot 37 Moneta, VA 24121	0.00015 acres 1/33 of 15.72 acres	0.000189%
(b) Pauline W. Shortridge 9217 Brentsville Road Manassas, VA 20112	0.00015 acres 1/33 of 15.72 acres	0.000189%
(c) F.E. Wampler 22784 Osprey Ridge Road Bristol, VA 24202	0.00015 acres 1/33 of 15.72 acres	0.000189%
(14) Woodrow & Sally McGlothlin Heirs, Devisees, Successors or Assigns P.O. Box 266 Oakwood, VA 24631	0.00045 acres 1/11 of 15.72 acres	0.000568%
(15) Doris Ann McGlothlin P. O. Box 428 Raven, VA 24639	0.00013 acres 2/77 of 15.72 acres	0.000162%
(16) Francis Ann Borkey 503 Ridgley Lane Richmond, VA 23229	0.00006 acres 1/77 of 15.72 acres	0.000081%
(17) James Lloyd McGlothlin 998 Glenwood Street Cedar Bluff, VA 24609	0.00006 acres 1/77 of 15.72 acres	0.000081%
(18) Una Lee Mulligan Bailey P. O. Box 51 Richlands, VA 24641	0.00006 acres 1/77 of 15.72 acres	0.000081%

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	Acres in Unit	Percent of Unit
(19) Cecil Earl McGlothlin P.O. Box 194 Wingo, KY 42088	0.00006 acres 1/77 of 15.72 acres	0.000081%
(20) Norman L. McGlothlin 6107 63rd Place Riverdale Hill, MD 20737	0.00006 acres 1/77 of 15.72 acres	0.000081%
(21) Dorothy Mullins Heirs, Devisees, Successors or Assigns		
(a) Ann Mullins Washburn 3343 Nottingham Drive Tallahassee, FL 32312	0.00008 acres 1/66 of 15.72 acres	0.000095%
(b) Michael M. Mullins 1445 Westerly Terrace Los Angeles, CA 90026	0.00008 acres 1/66 of 15.72 acres	0.000095%
(22) Charles Robert Dixon Rt.4 200 Heather Road Bristol, VA 24201	0.00015 acres 1/33 of 15.72 acres	0.000189%
(23) Gladys Jessee 413 North Street Richlands, VA 24641	0.00015 acres 1/33 of 15.72 acres	0.000189%
(24) Frankie Mae Street Heirs, Devisees, Successors or Assigns		
(a) H. A. Street, Trustee Will of Frankie Mae Street P.O. Drawer 2100 Grundy, VA 24614-1179		
(b) N. D. Street, Trustee Will of Frankie Mae Street P.O. Drawer 2100 Grundy, VA 24614-1179		
(c) Gaynell S. Fowler P.O. Box 1179 Grundy, VA 24614-1179	0.00006 acres 1/88 of 15.72 acres	0.000071%
(d) James H. Street P. O. Box 2100 Grundy, VA 24614	0.00003 acres 1/176 of 15.72 acres	0.000036%
(e) Marcus A. Street Address Unknown	0.00003 acres 1/176 of 15.72 acres	0.000036%
(f) Robert D. Street Address Unknown	0.00002 acres 1/264 of 15.72 acres	0.000024%
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	Acres in Unit	Percent of Unit
(h) Lauren F. Street Address Unknown	0.00002 acres 1/264 of 15.72 acres	0.000024%
(i) Russell K. Street #110 Buford Avenue Windsor Place Anderson, SC 29621	0.00006 acres 1/88 of 15.72 acres	0.000071%
(j) Susan S. Hoffman 814 North Wood Street Logan, OH 43138-1121	0.00001 acres 1/352 of 15.72 acres	0.000018%
(k) Colleen S. Mellors 17 Commercial Road Devizes, Wiltshire SN1D-1UK	0.00001 acres 1/352 of 15.72 acres	0.000018%
(l) Stephen Street RD 1, Sunset Lake Road Richmond, OH 43944	0.00001 acres 1/352 of 15.72 acres	0.000018%
(m) Lisa Street RD 1, Sunset Lake Road Richmond, OH 43944	0.00001 acres 1/352 of 15.72 acres	0.000018%
(n) Nelgie Lane Street P. O. Box 1460 Grundy, VA 24614	0.00006 acres 1/88 of 15.72 acres	0.000071%
(o) Barry Dale Norris P. O. Box 3328 Johnson City, TN 37615	0.00001 acres 1/440 of 15.72 acres	0.000014%
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(s) Dwight Douglas Norris P.O. Box 3147 Blountville, TN 37617	0.00001 acres 1/440 of 15.72 acres	0.000014%
(t) Benjamin A. Street Rt. 2, Box 125 Vansant, VA 24656	0.00002 acres 1/264 of 15.72 acres	0.000024%
(u) Daniel S. Street Rt. 2, Box 125 Vansant, VA 24656	0.00002 acres 1/264 of 15.72 acres	0.000024%
(v) Jill Nicole Street Rt. 2, Box 125 Vansant, VA 24656	0.00002 acres 1/264 of 15.72 acres	0.000024%

Exhibit E
Unit EE-13
Docket #VGOB 04-0921-1333-01
List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit
<u>Tract #4 - 0.01 acres</u>		
<i>Note: The only CBM ownership in conflict is the P3 Seam. The entire 1/2 interest will not be escrowed. Payment will be based on the percentage of the P3 Seam that is stimulated upon completion.</i>		
<u>COAL FEE OWNERSHIP</u>		
(3) ICCG / Consol Energy Inc. (P3 seam only) P.O. Box 947 Bluefield, VA 24605	0.0050 acres 1/2 of 0.01 acres	0.0063%
<u>OIL & GAS FEE OWNERSHIP</u>		
(2) B.F. McGlothlin Heirs, Devisees, Successors or Assigns (exc. P3 seam)	0.0050 acres 1/2 of 0.01 acres	0.0063%
(1) Bennie McGlothlin Rt.4 Box 420 Gate City, VA 24251	0.00015 acres 1/33 of 15.72 acres	0.000189%
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Unit EE-13
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	Acres in Unit	Percent of Unit
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(u) Daniel S. Street Rt. 2, Box 125 Vansant, VA 24656	0.00002 acres 1/264 of 15.72 acres	0.000024%
(v) Jill Nicole Street Rt. 2, Box 125 Vansant, VA 24656	0.00002 acres 1/264 of 15.72 acres	0.000024%

VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 6th day of July, 2006 1:57 P. M. The tax imposed by §587.1-802 of the Code has been paid in the amount of \$. Deed Book No. and Page No. .
 Returned to: Amme TESTE: James M. Bevins, Jr., Clerk
 TESTE: Deputy Clerk

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: CNX Gas Company LLC) VIRGINIA GAS
) AND OIL BOARD

RELIEF SOUGHT: POOLING OF INTERESTS IN)
 DRILLING UNIT **EE-13** LOCATED) DOCKET NO.
 IN THE **OAKWOOD COALBED METHANE GAS**) **04-0921-1333**
FIELD I PURSUANT TO VA. CODE)
 §§ 45.1-361.21 AND 45.1-361.22, FOR)
 THE PRODUCTION OF OCCLUDED NATURAL)
 GAS PRODUCED FROM COALBEDS AND ROCK)
 STRATA ASSOCIATED THEREWITH (herein)
 Collectively referred to as)
 "Coalbed Methane Gas" or "Gas"))
)

LEGAL DESCRIPTION:)
)
)
 DRILLING UNIT NUMBER **EE-13**)
 (herein "Subject Drilling Unit"))
 IN THE **OAKWOOD COALBED METHANE GAS FIELD I**)
HURRICANE MAGISTERIAL DISTRICT,)
VANSANT QUADRANGLE)
BUCHANAN COUNTY, VIRGINIA)
 (the "Subject Lands" are more)
 particularly described on **Exhibit**)
A, attached hereto and made a)
 part hereof))

REPORT OF THE BOARDFINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for final hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on **September 21, 2004** at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, Virginia.

2. Appearances: Mark Swartz, Esquire, of the firm Swartz & Stump, L.C., appeared for the Applicant; and Sharon M. B. Pigeon, Assistant Attorney General, was present to advise the Board.

3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 et seq., the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a search of the reasonably available sources to determine the identity and whereabouts of gas and oil owners, coal owners, mineral owners and/or potential owners, i.e., persons identified by Applicant as having ("Owner") or claiming ("Claimant") the rights to Coalbed Methane Gas in all coal seams below the Tiller Seam, including the Upper Seaboard, Greasy Creek, Middle Seaboard, Lower Seaboard, Upper Horsepen, Middle Horsepen, War Creek, Lower Horsepen, Pocahontas No. 9, Pocahontas No. 8, Pocahontas No. 7, Pocahontas No. 6, Pocahontas

No. 5, Pocahontas No. 4, Pocahontas No. 3, Pocahontas No. 2 and various unnamed coal seams, coalbeds and rock strata associated therewith (hereafter "Subject Formation") in Subject Drilling Unit underlying and comprised of Subject Lands; (2) represented it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code §§ 45.1-361.19 and 45.1-361.22, to notice of the Application filed herein; and (3) that the persons set forth in their Application and Notice of Hearing have been identified by Applicant through its due diligence as Owners or Claimants of Coalbed Methane Gas interests underlying Subject Drilling Unit and that the persons identified in **Exhibit B-3** attached hereto are persons identified by Applicant who may be Owners or Claimants of Coalbed Methane Gas interests in Subject Formation who have not heretofore agreed to lease or sell to the Applicant and/or voluntarily pool their Gas interests. Conflicting Gas Owners/Claimants in Subject Drilling Unit are listed on **Exhibit E**. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of due process.

4. Amendments: **None**

5. Dismissals: **None**

6. Relief Requested: Applicant requests (1) that pursuant to Va. Code § 45.1-361.22, including the applicable portions of Va. Code § 45.1-361.21, the Board pool all the rights, interests and estates in and to the Gas in Subject Drilling Unit, including the pooling of the interests of the Applicant and of the known and unknown persons named in **Exhibit B-3** hereto and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas, produced from or allocated to the Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "Well Development and/or Operation in the Subject Drilling Unit"), and (2) that the Board designate **CNX Gas Company LLC** as as Unit Operator.

7. Relief Granted: The Applicant's requested relief in this cause be and hereby is granted: (1) Pursuant to Va. Code § 45.1-361.21.C.3, **CNX Gas Company LLC** hereafter "Unit Operator" is designated as the Unit Operator authorized to drill and operate the Coalbed Methane Gas well in the Subject Drilling Unit at the location depicted on the plat attached hereto as **Exhibit A**, subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; to the Oakwood Coalbed Methane Gas Field I Order OGCB 3-90, dated May 18, 1990, as amended; to §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; and to §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and (2) all the interests and estates in and to the Gas in Subject Drilling Unit, including that of the Applicant and of the known and unknown persons listed on **Exhibit B-3**, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the Subject

Formation in the Subject Drilling Unit underlying and comprised of the Subject Lands.

Pursuant to the Oakwood I Field Rules promulgated under the authority of Va. Code § 45.1-361.20, the Board has adopted the following method for the calculation of production and revenue and allocation of allowable costs for the production of Coalbed Methane Gas.

For Frac Well Gas. - Gas shall be produced from and allocated to only the **80-acre** drilling unit in which the well is located according to the undivided interests of each Owner/Claimant within the unit, which undivided interest shall be the ratio (expressed as a percentage) that the amount of mineral acreage within each separate tract that is within the Subject Drilling Unit, when platted on the surface, bears to the total mineral acreage, when platted on the surface, contained within the entire **80-acre** drilling unit in the manner set forth in the Oakwood I Field Rules.

8. Election and Election Period: In the event any Owner or Claimant named in **Exhibit B-3** hereto does not reach a voluntary agreement to share in the operation of the well located in the Subject Drilling Unit, at a rate of payment mutually agreed to by said Gas Owner or Claimant and the Unit Operator, then such person named may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 to the designated Unit Operator at the address shown below within thirty (30) days from the date of receipt of a copy of this Order. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Well Development and Operation of the Drilling Unit: Any Gas Owner or Claimant named in **Exhibit B-3** who does not reach a voluntary agreement with the Unit Operator may elect to participate in the Well Development and Operation in the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs of the Well Development contemplated by this Order for Gas produced pursuant to the Oakwood I Field Rules, including a reasonable supervision fee, as more particularly set forth in Virginia Gas and Oil Board Regulation 4 VAC 25-160-100 (herein "Completed-for-Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Completed-for-Production Cost as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The Completed-for-Production Cost for the Subject Drilling Unit is as follows:

Completed-for-Production Cost: \$230,376.87

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operators' "Interest in Unit" times the Completed-for-Production Cost set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Completed-for-Production Cost as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

- 9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the Well Development and Operation in Subject Drilling Unit under Paragraph 9.1 above, any Gas Owner or Claimant named in **Exhibit B-3** hereto who does not reach a voluntary agreement with the Unit Operator may elect to accept a cash bonus consideration of \$1.00 per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Coalbed Methane Gas produced from any Well Development and Operation covered by this Order multiplied by that person's Interest in Unit or proportional share of said production [for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person] as fair, reasonable and equitable compensation to be paid to said Gas Owner or Claimant. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within one hundred twenty (120) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, subject to a final legal determination of ownership, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing person in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be

deemed to and hereby does lease and assign, its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant.

- 9.3. Option 3 - To Share In The Well Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the Well Development and Operation in Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a Cash Bonus Consideration under Paragraph 9.2 above, any Gas Owner or Claimant named in **Exhibit B-3** hereto who does not reach a voluntary agreement with the Unit Operator may elect to share in the Well Development and Operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator"] so that the proportionate part of the Completed-for-Production Cost hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Applicant until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Cost allocable to the interest of such Carried Well Operator. When the Applicant recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such Well Development and Operation.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the rights, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to have and hereby does assign its rights, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person named in

Exhibit B-3 hereto does not reach a voluntary agreement with the Unit Operator and fails to elect within the time, in the manner and in accordance with the terms of this Order, one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed Well Development and Operation in Subject Drilling Unit and shall be deemed, subject to a final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant. Persons who fail to properly elect shall be deemed, subject to a final legal determination of ownership, to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from the Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person named in **Exhibit B-3** elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Completed-for-Production Cost as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interest, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within one hundred twenty (120) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person named in **Exhibit B-3** is unable to reach a voluntary agreement to share in the Well Development and Operation contemplated by this Order at a rate of payment agreed to mutually by said Owner or Claimant and the Unit Operator, or fails to make an election under Paragraph 9.1 above, then subject to a final legal determination of ownership, such person shall be deemed to have and shall have assigned unto Applicant such person's right, interests, and claims in and to said well, and other share in production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said election.

13. Unit Operator (or Operator): CNX Gas Company LLC shall be and hereby is designated as Unit Operator authorized to drill and operate the Coalbed Methane Well in Subject Formation in Subject Drilling Unit, all subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations; the Oakwood Coalbed Gas Field I Order OGCB 3-90, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

CNX Gas Company LLC
P.O. Box 947
Bluefield, VA 24605
Attn: Leslie K. Arrington

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of the well(s) within the Subject Drilling Unit and/or the well(s) outside the Subject Drilling Unit but from which production is allocated to the Subject Drilling Unit within Seven Hundred and Thirty (730) days from the date of the Order and shall prosecute same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums then payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which all wells covered by the Order and/or all wells from which production is allocated to the Subject Drilling Unit are permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the petition for appeal and the final Order of the Circuit Court shall be excluded in calculating the two-year period referred to herein.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are chargeable against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

The Applicant represented to the Board that there **are no** unknown or unlocatable claimants in the Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.1 and the Unit Operator has represented to the Board that there **are no** conflicting claimants in the Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.2 hereof. Therefore, by this Order, the Escrow Agent named herein or any successor named by the Board, **is not** required to establish an interest-bearing escrow account for the Subject Drilling Unit (herein "Escrow Account"), and to receive funds and account to the Board pursuant to its agreement for the escrowed funds hereafter described in Paragraphs 16.1 and 16.2:

16.1. Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and, pursuant to Va. Code § 45.1-361.21.D, said sums shall be deposited by the Unit Operator into the Escrow Account, commencing within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are being deposited. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with Va. Code § 45.1-361.21.D.

16.2 Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment, together with Participating Operator's Proportionate Costs paid to Unit Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Va. Code §§ 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4, be deposited by the Operator into the Escrow Account within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.

17. Special Findings: The Board specifically and specially finds:

17.1. CNX Gas Company LLC, a Virginia limited liability company is duly authorized and qualified to transact business in the Commonwealth of Virginia;

17.2. CNX Gas Company LLC has the authority to explore, develop and maintain the properties and assets, now owned or hereafter acquired, consented to serve as Coalbed Methane Gas Unit

Operator for Subject Drilling Unit and to faithfully discharge the duties imposed upon it as Unit Operator by statute and regulations;

17.3. **CNX Gas Company LLC** is an operator in the Commonwealth of Virginia, and has satisfied the Board's requirements for operations in Virginia;

17.4 **CNX Gas Company LLC** claims ownership of gas leases, Coalbed Methane Gas leases, and/or coal leases representing **88.375** percent of the oil and gas interest/claims in and to Coalbed Methane Gas and **88.375** percent of the coal interest/claims in and to Coalbed Methane Gas in Subject Drilling Unit; and, Applicant claims the right to explore for, develop and produce Coalbed Methane Gas from Subject Formations in Subject Drilling Unit in **Buchanan** County, Virginia, which Subject Lands are more particularly described in **Exhibit A**;

17.5. The estimated total production from Subject Drilling Unit is **125 MMCF to 550 MMCF**. The estimated amount of reserves from the Subject Drilling Unit is **125 MMCF to 550 MMCF**;

17.6. Set forth in **Exhibit B-3**, is the name and last known address of each Owner or Claimant identified by the Applicant as having or claiming an interest in the Coalbed Methane Gas in Subject Formation in Subject Drilling Unit underlying and comprised of Subject Lands, who has not, in writing, leased to the Applicant or the Unit Operator or agreed to voluntarily pool his interests in Subject Drilling Unit for its development. The interests of the Respondents listed in **Exhibit B-3** comprise **11.625** percent of the oil and gas interests/claims in and to Coalbed Methane Gas and **11.625** percent of the coal interests/claims in and to Coalbed Methane Gas in Subject Drilling Unit;

17.7 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in the Wells are those options provided in Paragraph 9 above;

17.8 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person listed and named in **Exhibit B-3** hereto the opportunity to recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of Coalbed Methane Gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within

sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt by Unit Operator to each Respondent named in **Exhibit B-3** pooled by this Order and whose address is known.

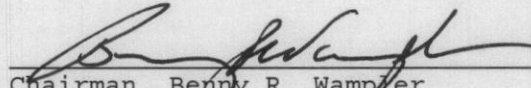
19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

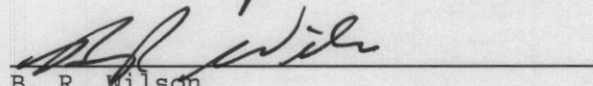
21. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court.

22. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 13th day of January, 2005, by a majority of the Virginia Gas and Oil Board.


Chairman, Benny R. Wampler

DONE AND PERFORMED this 13th day of January, 2005, by Order of this Board.


B. R. Wilson
Principal Executive To The Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF WISE Washington

Acknowledged on this 13th day of January, 2005,
personally before me a notary public in and for the Commonwealth of
Virginia, appeared Benny Wampler, being duly sworn did depose and say
that he is Chairman of the Virginia Gas and Oil Board, that he executed
the same and was authorized to do so.

Diane J. Davis

Notary Public

My commission expires: 9/30/05

STATE OF VIRGINIA)
COUNTY OF WASHINGTON)

Acknowledged on this 13th day of January, 2005,
personally before me a notary public in and for the Commonwealth of
Virginia, appeared B. R. Wilson, being duly sworn did depose and say
that he is Principal Executive to the Staff of the Virginia Gas and Oil
Board, that he executed the same and was authorized to do so.

Diane J. Davis

Notary Public

My commission expires: 9/30/05

PROPERTY LINES SHOWN WERE TAKEN FROM MAPS PROVIDED
BY CNX LAND RESOURCES, Inc. AND WERE NOT SURVEYED.

BOOK 0610 PAGE 0635

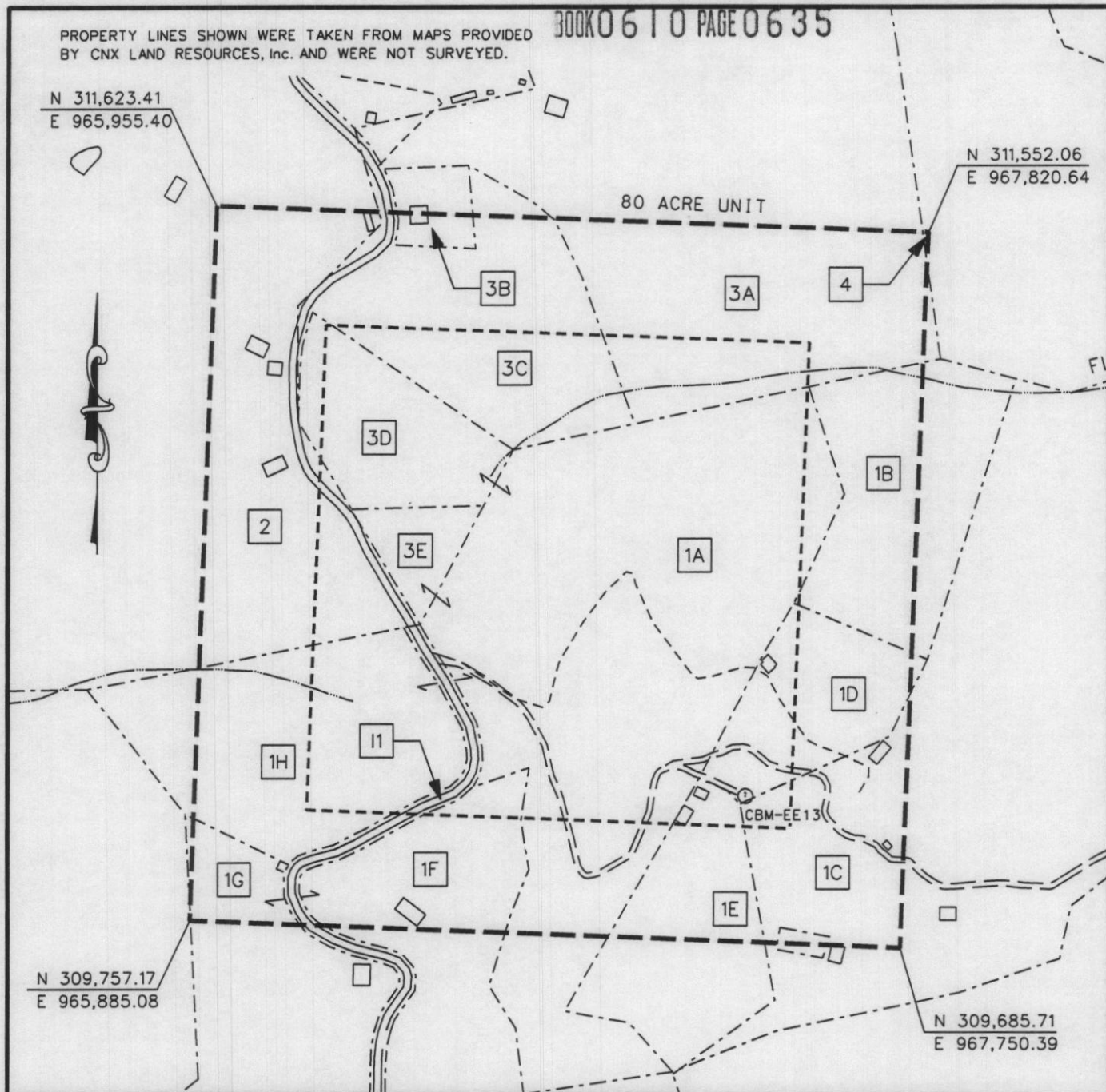


EXHIBIT A
OAKWOOD FIELD
UNIT EE-13
FORCE POOLING
VGOB-04-0921-1333

Company CNX Gas Company LLC Well Name and Number UNIT EE-13
Tract No. _____ Elevation _____ Quadrangle Vasant
County Buchanan District Hurricane Scale: 1" = 400' Date 8/17/84
This plat is a new plat X ; an updated plat _____ ; or a final plat _____

Form DGO-GO-7
Rev. 9/91

Charles D. May
Licensed Professional Engineer or Licensed Land Surveyor

10958
(Affix Seal)

CNX Gas Company LLC

UNIT EE-13

Tract Identifications

1. **Harrison-Wyatt, LLC. (Big Axe Tr. 9) – All Minerals**
Island Creek Coal Company/Consolidation Coal Company - Coal Below Drainage Leased
Jewell Smokeless Coal Corporation - Coal Above Jawbone Seam Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased
49.03 acres 61.2875%

- 1A. **Clyde McGlothlin Heirs - Surface**
- 1B. **Deladies VanDyke - Surface**
- 1C. **Deladies VanDyke - Surface**
- 1D. **Bobby Fletcher, et al - Surface**
- 1E. **Deladies VanDyke - Surface**
- 1F. **Lowell D. Ray, et ux - Surface**
- 1G. **Lowell D. Ray, et ux – Surface**
- 1I. **Commonwealth of Virginia – Surface**

2. **Pegasus Resources Company – Coal (except Tiller Seam) and All Other Minerals**
except Oil and Gas
Clinchfield Coal Company – Coal in Tiller Seam
Pine Mountain Oil and Gas, Inc. – Oil and Gas
Equitable Resources Exploration – Oil and Gas Leased
Pegasus Resources Company – Surface
9.29 acres 11.6125%

3. **Harrison-Wyatt, LLC. (Big Axe Tr. 54) – All Minerals**
Island Creek Coal Company/Consolidation Coal Company - Coal Below Drainage Leased
Jewell Smokeless Coal Corp. - Coal Above Drainage Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased
Robert M. Elswick, Jr. Heirs, Successors or Assigns - Surface
21.67 acres 27.0875%

- 3A. **Unknown Surface Owner**
- 3B. **Unknown Surface Owner**
- 3C. **Unknown Surface Owner**
- 3D. **Clyde McGlothlin Heirs – Surface**
- 3E. **Clyde McGlothlin Heirs – Surface**

- 4 **E.B. "Gene" Seale, C.P.A., Trustee of Oryn Treadway, Jr. Trust andand The John**
Tolman Sheffield Trust (50%) – Fee
B.F.McGlothlin Heirs, Successors or Assigns (50%) – Fee (except Pocahontas No. 3 Coal Seam)
Island Creek Coal Company/Consolidation Coal Co. (50%) – Pocahontas No. 3 Coal Seam
Island Creek Coal Company/Consolidation Coal Co. – Coal In and Below Tiller Seam Leased
0.01 acres 0.0125%

Docket #VGOB 04-0921-1333
List of Unleased Owners/Claimants

	Acres in Unit	Percent of Unit
I. COAL FEE OWNERSHIP		
<u>Tract #2 - 9.29 acres</u>		
(1) Pegasus Resource Company Attn: Tax Department P.O. Box 4000 Lebanon, VA 24266	9.29 acres	11.6125%
CBM Royalty Owner (no conflict):		
Pine Mountain Oil & Gas, Inc. Attn: Tax Department P.O. Box 4000 Lebanon, VA 24266		
<u>Tract #4 - 0.01 acres</u>		
(1) E.B. "Gene" Seale, C.P.A. Trustee of Oryn Treadway, Jr. Trust and John Tolman Sheffield Trust 2747 N. O'Connor Irving, TX 75062	0.0050 acres 1/2 of 0.01 acres	0.0063%
II. OIL & GAS FEE OWNERSHIP		
<u>Tract #2 - 9.29 acres</u>		
(1) Pine Mountain Oil & Gas, Inc. * Attn: Tax Department P.O. Box 4000 Lebanon, VA 24266	9.29 acres	11.6125%
<u>Tract #4 - 0.01 acres</u>		
(1) E.B. "Gene" Seale, C.P.A. Trustee of Oryn Treadway, Jr. Trust and John Tolman Sheffield Trust 2747 N. O'Connor Irving, TX 75062	0.01 acres	0.0125%

* The CBM interest is possibly leased by Equitable Production Company.

VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 21st day of January, 20 05 10:34 A.M. The tax imposed by §587.1-802 of the Code has been paid in the amount of \$ xxx. Deed Book No. 628 and Page No. 628. Returned to: James M. Bevens, Jr. TESTE: James M. Bevens, Jr. Clerk
Deputy Clerk